



Preliminary Technical Programme
SPE Workshop «Enhanced Oil Recovery»

20 – 21 February 2018, Moscow

Session 1. Physical and chemical methods

1. *Alexander Shandrygin, DeGolyer and MacNaughton*
EOR now and in the future: state, trends and prospects based on the world's experience.
2. *Igor Shpurov, State Committee on Reserves*
Role of Physical and chemical methods in brownfield development efficiency improvement
3. *Alexey Andrianov, Lisheng Yang, Erxiao Li, Echo Liu, ZL EOR Chemicals*
Fast-dissolution polymers for enhanced oil recovery
4. *Mikhail Shuster, Salym Petroleum Development*
SPE project on ASP waterflooding: deliverables
5. *M. Khasanov, A.Groman, G.Scherbakov, O.Nurieva, Gazpromneft STC; I.Koltsov, Salym Petroleum Development NV; Nikolay Tretyakov, L.Panicheva, E.Turnaeva, S.Volkova, E.Sidorovskaya, Tyumen State University; M.Matveev, NORKEM*
Custom Designed Surfactants for SP waterflooding
6. *Marat Khisametdinov, TatNIPIneft; A.Nafikov, Tatneft; K.Rafikova, A.Yartiev, TatNIPIneft*
Polymer and dispersion enhanced oil recovery technologies in Tatneft company: from research to implementation
7. *Aleksey Bondarenko, PermNIPIneft*
EOR methods implementation for Perm region high-viscous fields: case study
8. *Dmitry Gospodarev, BelNIPIneft*
Temperature-sensing cellulose esters for heterogeneous formation: EOR technology improvement
9. *R. Mazitov, Vadim Khoryushin, KogalymNIPIneft*
Integrated approach to well conformance control. Massive diverter technology launch for channel deposits of Kechimovskoye field: case study
10. *Yu.Trushin, A.Aleschenko, K.Danilin, Zarubezhneft-Dobytcha Kharyaga; A.Ivanov, VNIIneft*
Diverter technologies pilot project on Kharyaga field

Session 2. Gas methods

1. *V. Shkandratov, Nikolay Demyanenko, E.Malshakov, KogalymNIPIneft*
Water-alternated-gas injection pilot project on Vostochno-Perevalnoye field: lessons learned
2. *V.Karpov, V.Darischev, Ildar Akhmadeyshin, E.Vasiliev, RITEK*
Development of Menzelinskoe field carbonates using water-alternated-gas injection
3. *Ilya Zhuk, Belarusneft*
Effectiveness of thermogas treatment at Vishanskoe oilfield, Belarusneft
4. *Elena Lubnina, S.Urazov, Zarubezhneft*

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Efficiency assessment of thermal gas treatment: key factors and uncertainty

5. *R.Nizaev, G. Aleksandrov, TatNIPIneft Institute; Y. Yegorova, Almet'yevsk State Petroleum Institute*
Study of in-situ combustion processes for development of heavy oil fields differing in reservoir properties and heavy oil characteristics using reservoir simulation models

Session 3. Thermal methods

1. *Ana Todosijevic, Aron Behr, Wintershall Holding*
Wintershall EOR Program/EOR Screening
2. *E.Yudin, A.Lubnin, E.Lubnina, Zarubezhneft; Y.Nevmerzhitskiy, V.Semaka, V.Panov, I.Zavyalov, MIPT*
New engineering tools for urgent assesment of thermal EOR methods
3. *V.Karpov, V.Darischev, Ildar Akhmadeyshin, K.Schekoldin. A.Shelobaev, RITEK; A.Bokserman, VNIIneft*
Bazhenov formation development of Sredne-Nazymkoe field: case study

Session 4. Innovative methods

1. *M.Khayrullin, VNIIneft; V.Shklover, N.Artemov, SMA*
Oil recovery factor increase for carbonate hydrophobic reservoirs based on integrated study of adhesion characteristics and microscale hydrocarbons distribution
2. *Kirill Furman, Terratek*
Analysis of bench studies of dynamic impact on the reservoir under simulating in situ conditions

POSTER SESSION:

1. *M.Dulkarniev, Povkhneftegaz; N.Zakharova, Nikolay Demyanenko, E.Malshakov, Yu.Ivanova, KogalymNIPIneft*
Well interventions' impact on non-stationary (cyclic) waterflooding efficiency
2. *Anton Vedmenskiy, Nikita Paklinov, Tyumen Industrial University*
Results of laboratory studies of the process of impact on oil reservoir by physical effects