

SPE workshop technical programme SPE «HORIZONTAL WELLS SURVEY» November 25-26, 2020

Session 1. Horizontal wells and complex completion wells testing (hydrodynamic and gas dynamic): technologies, equipment, interpretation.

- 1. Christina Makarova, TNNC
 - Particularities of hydrodynamic wells surveys with two-phase filtration.
- 2. T.Kuzmina, KogalymNIPIneft
 - Particularities of the interpretation of horizontal wells pressure recovery curves, distorted by the effect of phases segregation for the conditions of BU151 formation of Pyakyakhiskoye field.
- 3. Eduard Gilfanov, KogalymNIPIneft
 - Investigation of interaction between injection and production wells using unsteady filtration methods.
- 4. Danila Gulyaev, Sofoil
 - Identification of the working length of a horizontal wellbore and evaluation of the quantitative interference based on the analysis of wells performance history in an offshore field.
- 5. Dmitry Listoikin
 - Experience of hydrodynamic studies analysis in the stage-by-stage development of horizontal wells with hydraulic fracturing

Session 2. Horizontal wells Production Logging (PLT) for development: technologies, equipment, interpretation.

- 1. Alexander Draganchuk, KogalymNIPIneft
 - Field researches results in wells of complex architecture of LUKOIL-Western Siberia LLC. Problems and solutions on the example of object BV7 of the Yuzhno-Vyntoyskoye oil field.
- 2. Andrey Pimenov, A.Kanevskaya, R.Morozovskiy, V.Kolesov, L.Zasukhina, Institute of Geology and Mining of Fossil Fuels
 - Application of machine learning methods for selecting intervals of Horizontal wells inflow in a fractured reservoir based on geophysical well logging data
 - 3. Rashid Yarullin, Rim Valiullin, Airat Yarullin, Geotech/Bashkir state University
 - Efficiency and informativeness of the spectral acoustic noise measurement method for conducting geophysical studies in active horizontal wells.

Session 3. Real-time horizontal wells production monitoring: technologies and case studies.

- 1. Anar Yermukhambetova, Alexandra Khramtseva, Konstantin Chistikov, Baker Hughes Advanced fiber optic methodology application for field production optimization
- 2. Mikhail Kremenetsky, A.Sharipov, Gazpromneft STC
 - Informativeness and problems of thermometry with distributed fiber-based gauges in horizontal wells.
- 3. Jianhua Xu, Guangyu Wang, Nadir Husein, GeoSplit; Zhao Yuxin, Cui Bin, Sinopec Group; Zhang Qunshuang, Sichuan RuiDu
 - Estimation of the inflow profile, based on tracer studies, in horizontal gas wells. Experience of China.
- 4. Marat Nukhaev, Siberian Federal University, R.Ismagilov, Lukoil-Engineering
 Continuous monitoring of horizontal wells with the help of tracer technologies technologies, problems, applicability, specific examples. Synthesis report.
- 5. Vasily Kabanov, I.Nikishin, V.Kabanov, Planima Trassers; I.Platonov, Samara University

 A new technology for monitoring gas breakout intervals during the development of oil rims using chromate-
- desorption systems

 6. Veniamin Milokumov, OptoMonitoring
 - Technical solutions for the application of the integrated well monitoring system

Session 4. Reservoir management based on horizontal wells monitoring and modeling

1. I.Kunakuzhin, TNNC

A comprehensive assessment of well drilling operations results as an important tool to specify a geological model.

2. Nikita Morozovsky, Rosneft

Integration of field researches for optimization of horizontal well stock performance: experience and examples of implementation.

3. D.Korolev, TNNC

Horizontal wells, geomechanical modeling and practical approaches

- 4. Marat Nukhaev, Siberian Federal University, A.Zavyalov, Lukoil-Nizhnevolzhskneft Intelligent well completion systems
- 5. Dmitry Vasechkin, GeoSplit

Optimization of well analytical data for predicting production parameters in a dynamic environment while monitoring oil field development

Practice Application of research results: myths and reality

Moderators: Andrey Ipatov, Gazpromneft STC, Oleg Kulyatin

1. Andrey Ipatov, Gazpromneft STC

Practice Application of research results: myths and reality

2. Valery Pavlov, TNNC

Geomechanical modeling for efficient solution of horizontal wells drilling and completion problems.