SPE RUSSIAN PETROLEUM TECHNOLOGY CONFERENCE

Deadline for Paper Submission – 16 MARCH 2018

MOSCOW, RUSSIA | 15-17 OCTOBER 2018
We are glad to invite you to one of the largest Russian oil and gas events – the SPE Russian Petroleum Technology Conference which will take place on 15–17 October 2018 in Moscow, Russia.

The global power sector is on the threshold of a big change: despite the complicated situation in the oil and gas industry, which emerged during the last few years and the focus on world alternative energy development, oil and gas industry is moving forward creatively dealing with the current challenges. Active digital transformation of the industry is one of the solutions for such challenges taking a new look at traditional production processes enhancing their efficiency. Russian oil and gas industry is following the global development trends. International cooperation with the biggest oil and gas corporations allows Russian industry to enter the new stage of development and stabilize current situation. The obsolete machinery and technologies are gradually replaced, new technologies are implemented for field exploration, well construction, production etc. As a result companies start developing fields in new regions unavailable before due to the lack of resources.

SPE Russian Petroleum Technology Conference is a unique technical event aimed principally at knowledge and experience sharing that allows different specialists to present their papers and to listen to prominent experts’ presentations from Russia and other countries. During the conference, SPE is also carrying out the extensive youth programme oriented on both young professionals and students from oil and gas universities.

One of the key topics of the conference in 2018 will be the implementation of new highly effective technologies which would answer the technological challenges and would help to achieve the desirable results reducing time and costs without compromising oil production rate.

Among the conference topics the programme committee decided to include the following:

- Well Construction – Drilling and Completion
- Hard-to-Recover Reserves
- Oil and Gas Production – Equipment and Technologies. Production Gathering and Oil Field Development
- Static, Dynamic and Integrated Modeling
- Oilfield Equipment. Development, Manufacturing and Best Practices
- Digital Technologies for Oil and Gas Industry
- Geomechanics, etc.

We would like to invite you to participate in the conference and submit an abstract in one or several technical categories. Detailed guidelines for the paper submissions are included in this brochure.

We are looking forward to seeing you at the 2018 conference!
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**OPPORTUNITIES FOR PAPER SUBMISSION**

- Development of Tight Reservoirs
- Development of Viscous, Heavy Oils, Bitumens and Tar Sands
- Reservoirs with High Water Cut Production
- HPHT Field Development
- Hydrocarbon Source Rocks
- Shelf Development Experience and Prospects

- Integrated Solutions for Well Design and Construction in Complicated Geological Conditions
- Extended-Reach Well, Multilateral Well Construction
- Sidetracking, including Coiled Tubing Operations
- Drilling Geomechanics
- Drilling, Cementing and Completion Fluids
- Well Completion Technology and Equipment

- Well Flowing and Artificial Lift Optimization
- Gas Lift and Artificial Lift - ESP, SRP, PSR, Jet and Other Pump Systems
- Measuring Systems and Real-Time Production Control
- Water Cut Meters, Multiphase Flow Meters and Test Separators
- Dual Completion
- Sustainable Use of Associated Gas
- Offshore Production – Equipment and Technologies

- Offshore Equipment, Subsea Production Facilities
- Equipment for High Volume Market of Russia
- Equipment for Well Production Monitoring and Control
- Equipment Localization
- New Approaches to Equipment Design and Engineering Project Management
- Artificial Intelligence and Machine Learning for O&G Equipment
- Equipment Reliability Improvement
- Cost of Ownership Reduction

- Production Logging and Cased Hole Logging
- Well Testing and Well Interference Testing
- Tracers
- Thermohydrodynamic Testing
- Formation Testing
- Formation Fluid PVT Properties

- Oil Field Development on Depletion
- Waterflooding and Other Secondary Methods of Development
- Analysis, Monitoring and Control of Field Development
- Management and Enhancement of Field Development Efficiency
- Mature Fields and Fields at the Late Stage of Development
- Assessment of the Structure and Recovery of Residual Oil Reserves

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- Big Data Gathering, Analysis and Storage Workflow in Oil and Gas Industry
- Training Set Selection for the Machine Learning Process in Oil and Gas Industry
- Minimum Object Scale in O&G Industry to Apply Big Data Analysis: Well, Field, Basin
- Big Data Analytics – How to Combine New IT Approaches and Oil and Gas Conservation Methods
- IoT for Oil and Gas Industry: History of Implementation, Current Situation, Future Opportunities
- Smart (Digital) Laboratory – Core and Fluids (Digital Core and Fluids Models)
- Smart Drilling – Well Construction (Drilling Gyropilot System Based on BigData)
- Smart (Digital) Field – Data Supply System
- Production Automation Equipment and Combined Approach to the Integrated Simulation and Production Control

- Analytical modeling
- Improving the Quality and Value of the Reservoir Models
- New Modeling Approaches and its Practical Applications
- Different Software Results Relationship
- Creation and Application of Integrated Models of Different Complexity
- Models of Gathering and Processing Systems as Reservoir Development Support
- Integrated Asset Modeling as an Element of Fields Intellectualization and Reservoir Development Management
- Solution of Filtration Tasks in Various Environments
- Enhanced Recovery Modeling
- Uncertainty Management and Probabilistic Approach to Field Development Planning
- Automation of Modeling Processes

- Geomechanical Properties of Rock
- Geomechanics Application
- Fractured Rock Geomechanics
- Geomechanics Modeling Software
- “Unchallenged Territories” of Geomechanics

- Objectives of Conceptual Engineering for License Holder and Engineer
- Technical and Economic Valuation of New Assets (New License Blocks, Projects Purchasing)
- Integrated Models in Hydrocarbon Fields Planning and Development Management
- Conceptual Engineering at All Stages of an Asset’s Life Cycle
- Technical Solutions Optimization at the Stage of Conceptual Engineering Within Technological Limitations
- Mature Assets Analysis and Optimization (Re-Engineering, OPEX Optimization)
- Technological Improvement of Surface Facilities Construction
- Cost Engineering
- Automation of Conceptual Engineering

- Phase States of Hydrocarbon System
- Development of Low-Permeable Reservoirs
- Gas Well Efficiency Enhancement
- EOR Methods for Gas and Condensate Reservoirs
- Depleted Gas Fields Development
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OPPORTUNITIES
FOR PAPER SUBMISSION

Core Analysis
• Core Recovery Challenges
• Unconsolidated Core Analysis
• Analysis of Extremely Low-Permeable Core
• Digital Core
• Fractured Carbonate Rocks
• Special Core Study

Field Geology and Geophysics
• Seismic Exploration
  • Seismic Data Acquisition, Operations Planning and Quality Control
  • Seismic Data Processing and Interpretation
  • Seismic Modeling, Rock Physics, AVO, Inversion
  • Seismic at Field Development Stage, Microseismic Monitoring
  • High-Density and Wide-Azimuth Surveys
  • Borehole Seismic
  • Offshore Seismic
• Gravimagnetic Methods
• Electrical Methods
• Geology
  • Regional Geology
  • Basin Modeling
  • Sedimentology and Conceptual Modeling
  • Litho-Facial Modeling
  • 3D Carbonate and Clastic Reservoirs Modeling
  • Unconventional and Fractured reservoirs
• Uncertainty Analysis and Probabilistic Geological Evaluation

Well Logging
• Open Hole Logging
• LWD and Geosteering
• Well Logs Interpretation
• Cased Hole Logging
• Petrophysics and Petrophysical Models

Production Stimulation and Hydraulic Fracturing
• Selection, Simulation and Assessment of Application Effectiveness
• Chemical Treatment (Acid, Surfactant, Solvents, etc.)
• Thermal Treatment
• Hydraulic Fracturing: Design, Technology, Optimization
• Multistage Fracturing
• Monitoring and Evaluation of Parameters of Hydraulic Fracturing
  (Microseismic, Thermometry, Chemical Tracer, etc.)
• Multistage Refrac

Health, Safety and Environment
• Health Risk Assessment and Control
• Worksite Hazard Management
• Road Transportation Management
• Contractor Management
• Asset Integrity and Process Safety
• Waste Management (including Zero Discharge on Shelf)
• Oil Sludge Utilization, Land Remediation
• Early Warning, Early Response and Preparedness for Medical, Hazardous Facility or Oil Spill Emergencies

GUIDELINES

• Obtain necessary clearance from your management, your partners and customers BEFORE paper submission.
• The paper proposal should be submitted BY 16 MARCH 2018.
• The substance of the abstract should not have been presented or published before.
• The paper proposal must be in English or in Russian. Paper proposal title must be in both English AND Russian.
• The paper proposal must be 225–450 words and consists of 4 blocks (please strongly meet number of words in each block):
  1. Objective and Scope (25–75 words).
     Please list the objectives and/or scope of the proposed paper.
     Briefly explain your overall approach, including your methods, procedures and process.
  3. Results, Observations, Conclusions (100–200 words).
     Please describe the results, observations and conclusions of the proposed paper.
     Please explain how this paper will present novel (new) or additive information to the existing body of literature that can be of benefit to and/or add to the state of knowledge in the petroleum industry.
• Do not include the title or author names in the body of the abstract. The title and author information will be requested separately through the submission system.
• Do not include tables, figures, bibliographic lists, or subscripts in your abstract.
• Authors of selected paper proposals for the conference will be notified BY 28 APRIL 2018.
• If your paper proposal is accepted it may be published, as submitted, in conference information media, including on the event website.
• Your paper proposal may be accepted for either a technical session presentation or knowledge sharing e-poster session presentation.
• If your paper proposal is accepted you will be required to produce a technical paper (manuscript) and presentation in BOTH English AND Russian. Providing manuscripts in both languages is obligatory.
• The manuscripts are to be submitted BY 15 JULY 2018.
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• Failure to submit your manuscripts by this deadline will result in your presentation being withdrawn from the conference programme and the author will not be allowed to present.
• Manuscripts will be included to the conference proceedings as well as published in SPE electronic library - OnePetro.
• Detailed instructions for the preparation of manuscripts and technical presentations will be sent to the corresponding author of each accepted paper.
• SPE assumes no obligation for expenses incurred by authors for travel, lodging, food, or other incidental expenses. All participants, including authors and speakers, have to pay registration fee.
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**Core Recovery Challenges**
- Unconsolidated Core Analysis
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**Seismic Exploration**
- Seismic Data Acquisition, Operations Planning and Quality Control
- Seismic Data Processing and Interpretation
- Seismic Modeling, Rock Physics, AVO, Inversion
- Seismic at Field Development Stage, Microseismic Monitoring
- High-Density and Wide-Azimuth Surveys
- Borehole Seismic
- Offshore Seismic

**Gravimagnetic Methods**
- Electrical Methods

**Geology**
- Regional Geology
- Basin Modeling
- Sedimentology and Conceptual Modeling
- Litho-Facial Modeling
- 3D Carbonate and Clastic Reservoirs Modeling
- Unconventional and Fractured reservoirs
- Uncertainty Analysis and Probabilistic Geological Evaluation

**Open Hole Logging**
- LWD and Geosteering
- Well Logs Interpretation
- Cased Holes Logging
- Petrophysics and Petrophysical Models

**Selection, Simulation and Assessment of Application Effectiveness**
- Chemical Treatment (Acid, Surfactant, Solvents, etc.)
- Thermal Treatment
- Hydraulic Fracturing: Design, Technology, Optimization
- Multistage Fracturing
- Monitoring and Evaluation of Parameters of Hydraulic Fracturing (Microseismic, Thermometry, Chemical Trace, etc.)
- Multistage Refrac

**Health Risk Assessment and Control**
- Worksite Hazard Management
- Road Transportation Management
- Contractor Management
- Asset Integrity and Process Safety
- Waste Management (including Zero Discharge on Shelf)
- Oil Sludge Utilization, Land Remediation
- Early Warning, Early Response and Preparedness for Medical, Hazardous Facility or Oil Spill Emergencies

**Well Logging**
- Core Analysis
- Field Geology and Geophysics
- Production Stimulation and Hydraulic Fracturing
- Health, Safety and Environment

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SPE assumes no obligation for expenses incurred by authors for travel, lodging, food, or other incidental expenses. All participants, including authors and speakers, have to pay registration fee.
GUIDELINES

The Society of Petroleum Engineers has a policy against the use of commercial trade names, company names or language that is commercial in tone in titles, text or slides. Use of such terms will result in careful scrutiny by the Programme Committee in evaluating paper proposals and the presence of commercialism may result in it being withdrawn from the conference programme.

Authors are allowed to submit abstracts to only one conference at a time. An abstract must be declined by a program committee prior to being submitted to another conference for consideration. In the event it is detected that an abstract has been submitted to more than one conference, all versions/copies of that abstract will be removed from consideration.

Any paper previously presented at a conference and published in OnePetro may not be re-submitted for publication at another SPE conference. The author may present the subject matter at subsequent conferences at the invitation of the program committee, but the paper will not be included in the conference proceedings.

The failure of SPE conference authors to have at least one designated individual present the paper at the conference will result in the conference paper being permanently withdrawn from the SPE technical paper archive in OnePetro.

All authors of papers presented at the conference will be required to complete and submit a copyright release form to the Society of Petroleum Engineers or submit the copyright exemption form where applicable.

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